

## STATE CORPORATION COMMISSION

AT RICHMOND, JUNE 15, 2020

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## APPLICATION OF

VIRGINIA ELECTRIC AND POWER COMPANY

CASE NO. PUR-2020-00080

For approval and certification of electric  
transmission facilities: Bristers-Chancellor Line #552  
and Chancellor-Ladysmith Line #581  
500 kV Transmission Line Rebuild and Related Projects

ORDER FOR NOTICE AND HEARING

On May 15, 2020, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application for approval and certificates of public convenience and necessity to construct and operate electric transmission facilities in Fauquier, Stafford, Spotsylvania, and Caroline Counties, Virginia ("Application"). Dominion filed the Application pursuant to § 56-46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56-265.1 *et seq.*

Dominion seeks to rebuild, entirely within existing right of way, approximately 36.7 miles of existing 500 kilovolt ("kV") transmission Lines #552 and #581 (collectively, "Rebuild Project").<sup>1</sup> Specifically, the Company proposes:

- (1) to rebuild, entirely within existing right of way, approximately 21.5 miles of existing 500 kV Bristers-Chancellor Line #552, which runs from Dominion's existing Bristers Switching Station in Fauquier County, Virginia, to its existing Chancellor Substation in Spotsylvania County, Virginia;

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<sup>1</sup> Application at 2.

- (2) to rebuild, entirely with existing right of way, approximately 15.2 miles of existing 500 kV Chancellor-Ladysmith Line #581, which runs from Dominion's existing Chancellor Substation in Spotsylvania County, Virginia, to its existing Ladysmith Switching Station in Caroline County, Virginia, and which includes the rebuild of approximately 1.2 miles of 115 kV transmission Chancellor-Spotsylvania Line #198,<sup>2</sup> which is co-located with Line #581 on Structures #581/2 to #581/7; and
- (3) to perform minor substation work at the existing Bristers Switching Station, Chancellor Substation, and Ladysmith Switching Station.<sup>3</sup>

Dominion states that the Rebuild Project is necessary to maintain the structural integrity and reliability of its transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards.<sup>4</sup> The Company further states that the Rebuild Project will replace aging infrastructure that is at the end of its service life.<sup>5</sup>

The Company states that the desired in-service date for this project is December 31, 2023.<sup>6</sup> The Company represents that the estimated conceptual cost of the Rebuild Project (in

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<sup>2</sup> The Company states that it considers the work associated with Line #198, which includes the rebuild of six structures supporting both lines #581 and #198, to qualify as "ordinary extensions or improvements in the usual course of business" under Code § 56-265.2 A 1 and therefore does not require approval under Code § 56-46.1 B or a Certificate of Public Convenience and Necessity ("CPCN") from the Commission. *Id.* Dominion further states that if the Commission determines that a CPCN is required for the work associated with Line #198 as described in the Application, then the Company requests that Commission grant a CPCN as part of its final order in this case. *Id.*

<sup>3</sup> *Id.*

<sup>4</sup> *Id.*

<sup>5</sup> *Id.* at 2-3.

<sup>6</sup> *Id.* at 3; Application Appendix at 22. Dominion requests that the Commission enter a final order by March 1, 2021, for the Company to begin construction by May 3, 2021, and complete construction by December 31, 2023. Application at 3-4.

2020 dollars) is approximately \$107.8 million, which includes approximately \$98.6 million for transmission-related work and approximately \$9.2 million for substation-related work.<sup>7</sup>

As provided by Code § 62.1-44.15:21 D 2, the Commission and the State Water Control Board ("Board") must consult on wetland impacts prior to the siting of electric utility facilities that require a certificate of public convenience and necessity. Acting on behalf of the Board, the Department of Environmental Quality ("DEQ") must prepare a Wetland Impacts Consultation on this Application, as required by the Code and Sections 2 and 3 of the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Consultation on Wetland Impacts.<sup>8</sup> The Staff of the Commission ("Staff") has requested the Office of Wetlands & Stream Protection at the DEQ to provide a Wetland Impacts Consultation for the Rebuild Project.<sup>9</sup>

As provided by Code §§ 10.1-1186.2:1 B and 56-46.1 A, the Commission and the DEQ must coordinate reviews of the environmental impact of electric generating plants and associated facilities. Pursuant to the Code and consistent with the Department of Environmental Quality - State Corporation Commission Memorandum of Agreement Regarding Coordination of Reviews of the Environmental Impacts of Proposed Electric Generating Plants and Associated Facilities (August 2002),<sup>10</sup> the Commission receives and considers reports on the proposed

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<sup>7</sup> Application at 4; Application Appendix at 23.

<sup>8</sup> *In re Receiving comments on a draft memorandum of agreement between the State Water Control Board and the State Corporation Commission*, Case No. PUE-2003-00114, 2003 S.C.C. Ann. Rept. 474, Order Distributing Memorandum of Agreement (July 30, 2003).

<sup>9</sup> Letter from Alisson P. Klaiber, Esquire, State Corporation Commission, dated May 20, 2020, to David L. Davis, Department of Environmental Quality, filed in Case No. PUR-2020-00080.

<sup>10</sup> *In re Receiving comments on a draft memorandum of agreement between the Department of Environmental Quality and the State Corporation Commission*, Case No. PUE-2002-00315, 2002 S.C.C. Ann. Rept. 559, Order Distributing Memorandum of Agreement (Aug. 14, 2002).

facilities from state environmental agencies. The Staff has requested the DEQ to coordinate an environmental review of this Application by the appropriate agencies and to provide a report on the review.<sup>11</sup>

NOW THE COMMISSION, upon consideration of the Application and applicable statutes, finds that: this matter should be docketed; Dominion should give notice of its Application to interested persons and the public; public hearings should be scheduled for the purpose of receiving testimony and evidence on the Application as well as public witness testimony; interested persons should have an opportunity to file comments on the Application or participate as a respondent in this proceeding; and the Staff should be directed to investigate the Application and file testimony and exhibits containing its findings and recommendations thereon. Finally, we find that this matter should be assigned to a Hearing Examiner to conduct all further proceedings in this matter on behalf of the Commission.

The Commission further takes judicial notice of the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, and the declarations of emergency issued at both the state and federal levels.<sup>12</sup> The Commission has taken certain actions, and may take additional actions going forward, that could impact the procedures in this proceeding.<sup>13</sup>

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<sup>11</sup> Letter from Alisson P. Klaiber, Esquire, State Corporation Commission, dated May 20, 2020, to Bettina Rayfield, Department of Environmental Quality, filed in Case No. PUR-2020-00080.

<sup>12</sup> See, e.g., Executive Order No. 51, Declaration of a State of Emergency Due to Novel Coronavirus, COVID-19, issued March 12, 2020, by Governor Ralph S. Northam. See also Executive Order No. 53, Temporary Restrictions on Restaurants, Recreational, Entertainment, Gatherings, Non-Essential Retail Businesses, and Closure of K-12 Schools Due to Novel Coronavirus (COVID-19), issued March 23, 2020, by Governor Ralph S. Northam, and Executive Order No. 55, Temporary Stay at Home Order Due to Novel Coronavirus (COVID-19), issued March 30, 2020, by Governor Ralph S. Northam. These and subsequent Executive Orders related to COVID-19 may be found at: <https://www.governor.virginia.gov/executive-actions/>.

<sup>13</sup> See, e.g., *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic Service of Commission Orders*, Case No. CLK-2020-00004, Doc. Con. Cen. No. 200330035, Order Concerning Electronic Service of Commission Orders (Mar. 19, 2020), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel., State Corporation Commission, Ex Parte: Revised Operating Procedures*

Consistent with these actions, in regard to the terms of the procedural framework established below, the Commission will, among other things, direct the electronic filing of testimony and pleadings unless it contains confidential information and require electronic service on parties to this proceeding.

Accordingly, IT IS ORDERED THAT:

(1) This matter is docketed and assigned Case No. PUR-2020-00080.

(2) All pleadings in this matter should be submitted electronically to the extent authorized by Rule 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice and Procedure ("Rules of Practice").<sup>14</sup> Confidential and Extraordinarily Sensitive information shall not be submitted electronically and should comply with 5 VAC 5-20-170, *Confidential information*. For the duration of the COVID-19 emergency, any person seeking to hand deliver and physically file or submit any pleading or other document shall contact the Clerk's Office Document Control Center at (804) 371-9838 to arrange the delivery.<sup>15</sup>

(3) Pursuant to 5 VAC 5-20-140, *Filing and service*, of the Commission's Rules of Practice, the Commission directs that service on parties and the Staff in this matter shall be accomplished by electronic means. Concerning Confidential or Extraordinarily Sensitive Information, parties and the Staff are instructed to work together to agree upon the manner in

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*During COVID-19 Emergency*, Case No. CLK-2020-00005, Doc. Con. Cen. No. 200330042, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (Mar. 19, 2020) ("Revised Operating Procedures Order"), *extended by* Doc. Con. Cen. No. 200520105, Order Regarding the State Corporation Commission's Revised Operating Procedures During COVID-19 Emergency (May 11, 2020); *Commonwealth of Virginia, ex rel. State Corporation Commission, Ex Parte: Electronic service among parties during COVID-19 emergency*, Case No. CLK-2020-00007, Doc. Con. Cen. No. 200410009, Order Requiring Electronic Service (Apr. 1, 2020).

<sup>14</sup> 5 VAC 5-20-10 *et seq.*

<sup>15</sup> As noted in the Revised Operating Procedures Order, submissions to the Commission's Clerk's Office via U.S. mail or commercial mail equivalents may not be processed for an indefinite period of time due to the COVID-19 emergency.

which documents containing such information shall be served upon one another, to the extent practicable, in an electronically protected manner, even if such information is unable to be filed in the Office of the Clerk, so that no party or the Staff is impeded from preparing its case.

(4) As provided by § 12.1-31 of the Code and 5 VAC 5-20-120, *Procedure before hearing examiners*, of the Commission's Rules of Practice, a Hearing Examiner is appointed to conduct all further proceedings in this matter on behalf of the Commission and to file a final report.

(5) Due to the ongoing public health emergency related to the spread of the coronavirus, or COVID-19, the Commission hereby schedules a telephonic hearing for the receipt of testimony from public witnesses on the Rebuild Project, as follows:

- A hearing for the receipt of testimony from public witnesses on the Rebuild Project shall be convened telephonically at 10:00 a.m. on November 18, 2020, with no witness present in the Commission's courtroom.<sup>16</sup>
- To promote fairness for all public witnesses, each witness will be allotted five minutes to provide testimony.
- On or before November 16, 2020, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony.

This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at <http://scc.virginia.gov/pages/Webcasting>;

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<sup>16</sup> The Commission will convene counsel of record in this proceeding to attend the public witness hearing via Skype for Business.

(ii) by completing and emailing the PDF version of this form to

[SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling 804-371-9141.

- Beginning at 10:00 a.m. on November 18, 2020, the Commission will telephone sequentially each person who has signed up to testify as provided above. This hearing will not be convened, and the parties will be notified of such, if no person signs up to testify as a public witness.
- This public witness hearing will be webcast at <http://scc.virginia.gov/pages/Webcasting>.

(6) A hearing on the Rebuild Project shall be convened at 10:00 a.m. on November 19, 2020, either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, to receive testimony and evidence offered by the Company, respondents, and the Staff on the Rebuild Project. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

(7) An electronic copy of the Company's Application may be obtained by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or [david.j.depippo@dominionenergy.com](mailto:david.j.depippo@dominionenergy.com). Interested persons also may download unofficial copies from the Commission's website: <https://scc.virginia.gov/pages/Case-Information>.

(8) On or before July 20, 2020, the Company shall cause to be sent by first class mail a copy of the notice and sketch map prescribed in Ordering Paragraph (9) to all owners of property within the route of the proposed line, as of the date of this Order and as indicated on the map or sketch of the route filed with the Commission, which requirement shall be satisfied by mailing to such persons at such addresses as are indicated in the land books maintained by the

commissioner of revenue, director of finance, treasurer, or other officer of the county or municipality designated as provided by Code § 58.1-3100 *et seq.*

(9) On or before July 20, 2020, the Company shall publish on one occasion in two (2) successive weeks the sketch map of the proposed route, as shown on page 295 of the Appendix to the Application, and the following notice as display advertising (not classified) in a newspaper or newspapers of general circulation in Fauquier, Stafford, Spotsylvania, and Caroline Counties, Virginia:

NOTICE TO THE PUBLIC OF AN APPLICATION BY  
VIRGINIA ELECTRIC AND POWER COMPANY  
FOR APPROVAL AND CERTIFICATION OF ELECTRIC  
TRANSMISSION FACILITIES:  
BRISTERS-CHANCELLOR LINE #552  
AND CHANCELLOR-LADYSMITH LINE #581  
500 KV TRANSMISSION LINE REBUILD AND RELATED  
PROJECTS  
CASE NO. PUR-2020-00080

On May 15, 2020, Virginia Electric and Power Company d/b/a Dominion Energy Virginia ("Dominion" or "Company") filed with the State Corporation Commission ("Commission") an application for approval and certificates of public convenience and necessity to construct and operate electric transmission facilities in Fauquier, Stafford, Spotsylvania, and Caroline Counties, Virginia ("Application"). Dominion filed the Application pursuant to § 56 46.1 of the Code of Virginia ("Code") and the Utility Facilities Act, Code § 56 265.1 *et seq.*

Dominion seeks to rebuild, entirely within existing right of way, approximately 36.7 miles of existing 500 kilovolt ("kV") transmission Lines #552 and #581 (collectively, "Rebuild Project"). Specifically, the Company proposes:

(1) to rebuild, entirely within existing right of way, approximately 21.5 miles of existing 500 kV Bristers-Chancellor Line #552, which runs from Dominion's existing Bristers Switching Station in Fauquier County, Virginia, to its existing Chancellor Substation in Spotsylvania County, Virginia ("Line #552 Segment");



(2) to rebuild, entirely with existing right of way, approximately 15.2 miles of existing 500 kV Chancellor-Ladysmith Line #581, which runs from Dominion's existing Chancellor Substation in Spotsylvania County, Virginia, to its existing Ladysmith Switching Station in Caroline County, Virginia, and which includes the rebuild of approximately 1.2 miles of 115 kV transmission Chancellor-Spotsylvania Line #198, which is co-located with Line #581 on Structures #581/2 to #581/7 ("Line #581 Segment"); and

(3) to perform minor substation work at the existing Bristers Switching Station, Chancellor Substation, and Ladysmith Switching Station.

Dominion states that the Rebuild Project is necessary to maintain the structural integrity and reliability of its transmission system in compliance with mandatory North American Electric Reliability Corporation Reliability Standards. The Company further states that the Rebuild Project will replace aging infrastructure that is at the end of its service life.

The Company states that the desired in-service date for this project is December 31, 2023. The Company represents that the estimated conceptual cost of the Rebuild Project (in 2020 dollars) is approximately \$107.8 million, which includes approximately \$98.6 million for transmission-related work and approximately \$9.2 million for substation-related work.

The proposed Rebuild Project is located entirely within existing right-of-way or on Company-owned property in Fauquier, Stafford, Spotsylvania, and Caroline Counties.

The proposed route for the proposed Rebuild Project is approximately 36.7 miles of existing transmission line corridor currently occupied by the existing 500 kV transmission Lines #552 and #581. From the Bristers Switching Station property, the route heads generally south for approximately 4.5 miles in Fauquier County and continues south into Stafford County. The line generally continues in a south-southeast direction for approximately 9.4 miles through Stafford County before entering Spotsylvania County. The line then continues in a southerly direction for approximately 7.7 miles in Spotsylvania County before terminating at the Chancellor Substation. The line continues generally south for another 13.2 miles in Spotsylvania County. The line continues south for 1.9 miles in Caroline County before terminating at the Ladysmith Switching Station.

The Rebuild Project crosses the following roads (North to South) in Fauquier County: Aquia Road (Route 610) and Beaver Dam Road.

The Rebuild Project crosses the following roads (North to South) in Stafford County: Bristersburg Road/Poplar Road (Route 616), Skyline Drive (Route 615), Spotted Tavern Road (Route 614), Stonehouse Road (Route 612), Storck Road (Route 691), Cascade Lane, Richland Road (Route 649), Warrenton Road (Route 17), Kestral Court, Avocet Way, Gold Mine Road, and Richards Ferry Road (Route 752).

The Rebuild Project crosses the following roads (North to South) in Spotsylvania County: Riverview Drive, Gold Mine Court, Spotswood Furnace Road (Route 620), US Ford Road (Route 616), Twelfth Corps Drive, River Road (Route 618), Trench Court, Ashley Farms Drive, Hermitage Drive, Plank Road (Route 3), Stonehenge Drive, Sterling Drive, Heathrow Drive, Old Plank Road (Route 610), McGinty Road, Chancellor Road (Route 674), North River Landing, Gordon Road (Route 627), Courthouse Road (Route 208), Godwin Drive, Gunnery Hill Road, Massaponax Church Road (608), Hickory Ridge Road (Route 632), Eastridge Way, Mohawk Court, Morris Road (Route 606), Kleineidam Way, Sunset Road (Route 645), Martins Ridge Road, Adamson Lane, Marye Road (Route 605), Ni River Landing, Gordon Road (Route 627), Ni S Lane, Courthouse Road (Route 208), Gunnery Hill Road, Massaponax Church Road (Route 608), Hickory Ridge Road (Route 632), Berkshire Lane, Eastridge Way, Wampanoas Lane, Spotsylvania Courthouse, Tonto Drive, Altamaha Lane, Winniwah Lane, Mohawk Circle, Morris Road (Route 606), Kleineidam Way, Sunset Road (Route 645), Grace Hill, Adamson Lane, Marye Road (Route 605), and Riley Lane.

The Rebuild Project crosses the following roads (North to South) in Caroline County: Countyline Church Road (Route 603) and Cedon Road (Route 661).

The Line #552 Segment includes replacement of 108 structures, currently ranging in height from 72 feet to 150 feet, with an average height of 103 feet. As proposed, the new structures for the Line #552 Segment would range in height from 103 feet to 159 feet, with a proposed average height of 131 feet.

The Line #581 Segment includes replacement of 72 structures, currently ranging in height from 75 feet to 150 feet, with an average height of 107 feet. As proposed, the new structures for the Line#581 Segment would range in height from 100 feet to 159 feet, with an average proposed height of 135 feet.

All distances, heights, and directions are approximate. A sketch map of the proposal accompanies this notice. A more detailed map may be viewed on the Commission's website: <https://scc.virginia.gov/pages/Transmission-Line-Projects>.

The Commission may consider a route not significantly different from the routes described in this notice without additional notice to the public.

A more complete description of the Rebuild Project may be found in the Company's Application.

The Commission entered an Order for Notice and Hearing in this proceeding that, among other things, scheduled public hearings on Dominion's Application. On November 18, 2020, at 10 a.m., the Commission will hold a telephonic hearing, with no witness present in the Commission's courtroom, for the purpose of receiving the testimony of public witnesses. On November 16, 2020, any person desiring to offer testimony as a public witness shall provide to the Commission (a) your name, and (b) the telephone number that you wish the Commission to call during the hearing to receive your testimony. This information may be provided to the Commission in three ways: (i) by filling out a form on the Commission's website at <http://scc.virginia.gov/pages/Webcasting>; (ii) by completing and emailing the PDF version of this form to [SCCInfo@scc.virginia.gov](mailto:SCCInfo@scc.virginia.gov); or (iii) by calling 804-371-9141. This public witness hearing will be webcast at <http://scc.virginia.gov/pages/Webcasting>.

On November 19, 2020, at 10 a.m., either in the Commission's second floor courtroom located in the Tyler Building, 1300 East Main Street, Richmond, Virginia 23219, or by electronic means, the Commission will convene a hearing to receive testimony and evidence related to the Application from the Company, any respondents, and the Commission's Staff. Further details on this hearing will be provided by subsequent Commission Order or Hearing Examiner's Ruling.

Electronic copies of the Application and other supporting materials, including a video depiction of the route, may be inspected at: <http://www.dominionenergy.com/bristers>. An electronic copy of the Company's Application also may be obtained by submitting a written request to counsel for the Company, David J. DePippo, Esquire, Dominion Energy Services, Inc., 120 Tredegar Street, Richmond, Virginia 23219, or [david.j.depippo@dominionenergy.com](mailto:david.j.depippo@dominionenergy.com).

Any person or entity may participate as a respondent in this proceeding by filing, on or before August 24, 2020, a notice of participation. Notices of participation shall include the email addresses of the party or its counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice and Procedure ("Rules of Practice"), any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2020-00080. For additional information about participation as a respondent, any person or entity should obtain a copy of the Commission's Order for Notice and Hearing.

On or before November 12, 2020, any interested person may file comments on the Application by following the instructions found on the Commission's website: <https://scc.virginia.gov/casecomments/Submit-Public-Comments>. All such comments shall refer to Case No. PUR-2020-00080.

Any documents filed in paper form with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, except as modified by the Commission's Order for Notice and Hearing, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

The Company's Application, the Commission's Rules of Practice, the Commission's Order for Notice and Hearing, and other documents filed in the case may be viewed at: <https://scc.virginia.gov/pages/Case-Information>.

VIRGINIA ELECTRIC AND POWER COMPANY

(10) On or before July 20, 2020, the Company shall serve a copy of this Order for Notice and Hearing on the following local officials, to the extent the position exists, in each county, city, and town through which the Project is proposed to be built: the chairman of the board of supervisors of each county; the mayor or manager (or equivalent official) of every city and town; and the county, city, or town attorney. Service shall be made electronically where possible; if electronic service is not possible, service shall be made by either personal delivery or first class mail to the customary place of business or residence of the person served.<sup>17</sup>

(11) On or before August 17, 2020, the Company shall file proof of the notice and service required by Ordering Paragraphs (9) and (10) above, including the name, title, address, and electronic mail address (if applicable) of each official served, with Joel H. Peck, Clerk, State Corporation Commission, c/o Document Control Center, P.O. Box 2118, Richmond, Virginia 23218-2118, or by filing electronically at <https://scc.virginia.gov/clk/efiling/>.

(12) On or before August 17, 2020, the Company shall file with the Clerk of the Commission a certificate of the mailing of notice to owners of property prescribed by Ordering Paragraph (8). The certificate shall not include the names and addresses of the owners of property served, but the Company shall maintain a record of such information.

(13) On or before November 12, 2020, any interested person may file comments on the Application by following the instructions found on the Commission's website: <https://scc.virginia.gov/casecomments/Submit-Public-Comments>. All comments shall refer to Case No. PUR-2020-00080.

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<sup>17</sup> In addition to the Commission's April 1, 2020 Order in Case No. CLK-2020-00007 (*see* n.13, *supra*), *see also* *Petition of Virginia Electric and Power Company, For a continuing waiver of 20 VAC 5-201-10 J of the Rules Governing Utility Rate Applications and Annual Informational Filings to permit electronic service to local officials upon request*, Case No. PUE-2016-00039, Doc. Con. Cen. No. 160420194, Order (Apr. 19, 2016).

(14) On or before August 24, 2020, any person or entity wishing to participate as a respondent in this proceeding may do so by filing a notice of participation. Such notice of participation shall include the email addresses of such parties or their counsel. The respondent simultaneously shall serve a copy of the notice of participation on counsel to the Company. Pursuant to 5 VAC 5-20-80 B, *Participation as a respondent*, of the Commission's Rules of Practice, any notice of participation shall set forth: (i) a precise statement of the interest of the respondent; (ii) a statement of the specific action sought to the extent then known; and (iii) the factual and legal basis for the action. Any organization, corporation, or government body participating as a respondent must be represented by counsel as required by 5 VAC 5-20-30, *Counsel*, of the Rules of Practice. All filings shall refer to Case No. PUR-2020-00080.

(15) Within five (5) business days of receipt of a notice of participation as a respondent, the Company shall serve upon the respondent a copy of the Application and supporting materials, unless these materials already have been provided to the respondent.

(16) On or before September 17, 2020, each respondent may file with the Clerk of the Commission and serve on the Staff, the Company, and all other respondents, any testimony and exhibits by which the respondent expects to establish its case, and each witness's testimony shall include a summary not to exceed one page. In all filings, respondents shall comply with the Commission's Rules of Practice, as modified herein, including, but not limited to: 5 VAC 5-20-140, *Filing and service*, and 5 VAC 5-20-240, *Prepared testimony and exhibits*. All filings shall refer to Case No. PUR-2020-00080.

(17) The Staff shall investigate the Application. On or before October 8, 2020, the Staff shall file with the Clerk of the Commission its testimony and exhibits, and each Staff witness's testimony shall include a summary not to exceed one page. The Staff shall serve a copy thereof on counsel to the Company and all respondents.

(18) On or before October 29, 2020, Dominion shall file with the Clerk of the Commission any rebuttal testimony and exhibits that it expects to offer, and each rebuttal witness's testimony shall include a summary not to exceed one page. The Company shall serve a copy of its rebuttal testimony and exhibits on the Staff and all respondents.

(19) All documents filed with the Office of the Clerk of the Commission in this docket may use both sides of the paper. In all other respects, all filings shall comply fully with the requirements of 5 VAC 5-20-150, *Copies and format*, of the Commission's Rules of Practice.

(20) The Commission's Rule of Practice 5 VAC 5-20-260, *Interrogatories to parties or requests for production of documents and things*, shall be modified for this proceeding as follows: responses and objections to written interrogatories and requests for production of documents shall be served within seven (7) calendar days after receipt of the same. In addition to the service requirements of 5 VAC 5-20-260 of the Rules of Practice, on the day that copies are filed with the Clerk of the Commission, a copy of the interrogatory or request for production shall be served electronically on the party to whom the interrogatory or request for production is directed or the assigned Staff attorney, if the interrogatory or request for production is directed to the Staff.<sup>18</sup> Except as modified herein, discovery shall be in accordance with Part IV of the Commission's Rules of Practice, 5 VAC 5-20-240 *et seq.*

(21) This matter is continued.

A COPY hereof shall be sent electronically by the Clerk of the Commission to all persons on the official Service List in this matter. The Service List is available from the Clerk of the Commission.

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<sup>18</sup> The assigned Staff attorney is identified on the Commission's website, <https://scc.virginia.gov/pages/Case-Information>, by clicking "Docket Search," then clicking "Search by Case Information," and entering the case number, PUR-2020-00080, in the appropriate box.